

**DRILLING MORNING REPORT # 29****Basker-4****25 May 2006**From: John Wrenn/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	87.50	Shoe MDBRT	3472.8m	Cum Cost	\$3,223,476
Wtr Dpth(LAT)	154.5m	Days on well	27.44	FIT/LOT:	12.50ppg /	Days Since Last LTI	1101
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		On Basker #5 well.					
Planned Op							

Summary of Period 0000 to 2400 Hrs

Complete CBL, test TDS valves, make up packer BHA and check tools, rig up and run VSP logs, rig down wire line. Run storm valve and set at 215m MDRT, pressure test,ok. Pulled out of hole running string.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 25 May 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	LOG	0000	0400	4.00	3480.0m	RIH and perform CBL log; See Geological report for evaluation;
							Pressure test remaining Choke and Kill manifold valves 250 psi/5 minutes and 5000 psi/5 minutes each
C	P	LOG	0400	0500	1.00	3480.0m	Tools at surface. Rig down CBL tools and wireline equipment
C	TP (VE)	LOG	0500	0700	2.00	3480.0m	While preparing VSP equipment onboard Pacific Wrangler. Pressure test TDS and standpipe valves 250 psi/5 minutes, 5000 psi/5 minutes (3 tests)
C	TP (VE)	LOG	0700	1200	5.00	3480.0m	While preparing VSP equipment onboard the Wrangler.Run stand of 203mm(8") drill collars from derrick containing jars in hole. Lay out jars and pick up 1 dc, rack in derrick. Make up Dowell storm valve to pup joint, service break and torque connections. Lay assembly back out with crane. While preparing VSP equipment onboard the Wrangler.
C	P	LOG	1200	1300	1.00	3480.0m	Rigged up Schlumberger wire line for VSP.
C	P	LOG	1300	1930	6.50	3480.0m	Made up and ran in hole with VSP tool string. Two Check Shots were taken while RIH. However at the start of the survey the sea conditions became worse with waves swell and current opposing causing a confused sea. The survey was therefore reduce to 3 station depths: 3430m close to the Volcanics, 3243m Top Zone (2) and 2190m Top of Latrobe. Extra shots were obtained at these depths in order to acquire suitable quality data for stacking. Pulled out of hole with tool string and layed down.
C	P	LOG	1930	2000	0.50	3480.0m	Rigged down Logging sheaves and equipment.
C	P	RPK	2000	2230	2.50	3480.0m	Made up mule shoe and 6 x 203mm (8") drill collars. Picked up storm valve and rechecked back-out connection, made up bumper-sub, pumped through assembly. Ran in hole to 215m. Set packer as per Dowell setting procedure @215m MDRT. Tested to 1500psi 5minutes with Dowell, ok.
C	P	RPK	2230	2400	1.50	3480.0m	Back out of packer with 25 left hand turns. Pump through tool string with rig pumps to confirm circulation and assembly backed off at correct connection. Pulled tool string above shear rams, tested packer 250/1500psi, 5/10mins.

Operations for Period 0000 Hrs to 0600 Hrs on 26 May 2006



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RPK	0000	0100	1.00	3480.0m	Pulled out of hole Dowell storm valve running string. Layed out top section and bumper sub. Made up BOP handling tool on stand of 127mm (5") drill pipe.
C	TP (RE)	BOP	0100	0200	1.00	3480.0m	Repair pipe racking system hydraulic hose on upper racking arm.
C	P	BOP	0200	0300	1.00	3480.0m	Ran in hole and tagged shear rams with BOP handling tool, opened rams and measured in to below middle pipe rams, closed on 200psi manifold pressure, stripped up into rams. Increased ram closing pressure to 1500psi. Un-latched BOPs with ROV visual assistance. Picked up above guide posts and released guide wires from Basker #4 Guide base. 480klbs on MRTs, 150klbs on wt indicator. Commenced skidding rig to Basker #5.

Phase Data to 2400hrs, 25 May 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	21	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	15.5	28 Feb 2006	05 Mar 2006	36.50	1.521	210.0m
SURFACE CASING(SC)	18	05 Mar 2006	07 Mar 2006	54.50	2.271	1010.0m
SURFACE HOLE(SH)	47	05 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
INTERMEDIATE HOLE(IH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
EVALUATION PHASE (1)(E1)	55.5	19 May 2006	22 May 2006	568.50	23.688	3480.0m
PRODUCTION CSG/LNR(1)(PC)	46	22 May 2006	24 May 2006	614.50	25.604	3480.0m
COMPLETION(C)	44	24 May 2006	25 May 2006	658.50	27.438	3480.0m

WBM Data

Cost Today

Mud Type:	Brine	API FL:	Cl:	81000mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	17%	H2O:	PV	
Time:	23:00	HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.30ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	32C°		PM:		pH:	Gels 10m	
			PF:			Fann 003	
Comment	Ditch Magnet recovery 24 hrs = 0g Total = 8485g					8	Fann 006
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	46.2
Bentonite Bulk	MT	0		0	42.6
Cement G	MT		0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	6.5	0	378.8
Fresh Water	m3	31	32.4	0	382.8
Drill Water	m3	0	20.5	0	309.9

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.50	97	71	3900	7.23	3421.0	30	520	3.05	40	570	4.07	50	640	5.09
2	12P160	6.000	9.50	97	71	3900	7.23	3371.0	30	460	3.05	40	550	4.07	50	630	5.09
3	12P160	6.000	9.50	97	71	3900	7.23	2784.0	30	350	3.05	40	425	4.07	50	500	5.09

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	
13 3/8"	998.85	987.20	998.85	987.20	12.50
9 5/8"	3472.80	3294.07	173.13	173.13	



Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	6	
DOGC	50	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	2	
GEOSERVICES OVERSEAS S.A.	2	
CAMERON AUSTRALIA PTY LTD	2	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
TRANS PACIFIC	2	
Total	88	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	20 May 2006	5 Days		
Fire Drill	20 May 2006	5 Days		
JSA	25 May 2006	0 Days	Drill crew=5, Deck=8, Mech=1	
Man Overboard Drill	16 May 2006	9 Days		
Safety Meeting	21 May 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	25 May 2006	0 Days	Safe=4 Un-safe=18	

Shakers, Volumes and Losses Data						
Available	1,015.9bbl	Losses	1,041.1bbl	Equip.	Descr.	Mesh Size
Hole	1,015.9bbl	Dumped	25.1bbl	Shaker1	VSM 100	180/180/180/180
		Left in hole	1,016bbl	Shaker2	VSM 100	120/120/120/120
				Shaker3	VSM 100	120/120/120/120
				Shaker4	VSM 100	210/210/180/180



Marine								Rig Support	
Weather on 25 May 2006									
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
6.0nm	25kn	180.0deg	1019.0mbar	14C°	1.5m	157.0deg	4s	1	207.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	336.00klb	4198.00klb	3.5m	135.0deg	7s				
Comments								2	207.0
								3	183.0
								4	320.0
								5	295.0
								6	331.0
								7	240.0
								8	192.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Sentinel	23:00 25th may		On location at running standby	Diesel	m3		657.5
				Fresh Water	m3		250
				Drill Water	m3		350
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		0
				Brine	bbls		940
Pacific Wrangler	15:20 11 May 2006		Running Standby	Diesel	m3		270.6
				Fresh Water	m3		125
				Drill Water	m3		790
				Cement G	mt		74
				Cement HT (Silica)	mt		69.2
				Barite Bulk	mt		0
				Bentonite Bulk	mt		19
				Brine	bbls		821

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
2	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1120 / 1137	4 / 0	482 litres refuel, 12 test. Fuel on board 3056
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0746 / 0758	13 / 15	Fuel on board 2756 litres